

G. Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.

Acting Secretary.

[FR Doc. 95-21600 Filed 8-30-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. CP95-693-000]

Florida Gas Transmission Company, et al.; Notice of Application

August 25, 1995.

Take notice that on August 17, 1995, Florida Gas Transmission Company (FGT), P.O. Box 1188, Houston, Texas 77251-1188, and Texas Gas Transmission Corporation (Texas Gas) P.O. Box 1160, Owensboro, Kentucky 42302, filed in Docket No. CP95-693-000 a joint application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon two natural gas exchange services which were authorized in Docket Nos. CP73-33-000 and CP73-306-000, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

The applicants propose to abandon the following two exchange services:

1. An exchange agreement under FGT's Rate Schedule E-4 and Texas Gas' Rate Schedule X-45, that involved the operation of facilities and exchange of gas on an emergency basis, during the period July 10 to November 21, 1972.

2. An exchange agreement under FGT's Rate Schedule E-5 and Texas Gas' Rate Schedule X-48 that authorized the exchange of gas, during emergencies, at the Eunice Compressor Station located in Louisiana.

FGT and Texas Gas state that they signed a letter agreement on May 30, 1995 that terminates the exchange agreements listed above, effective June 30, 1995.

Any person desiring to be heard or to make any protest with reference to said

application should on or before September 15, 1995, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for FGT and Texas Gas to appear or be represented at the hearing.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-21601 Filed 8-30-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP95-697-000]

Northern Natural Gas Company; Application for Abandonment

August 25, 1995.

Take notice that on August 21, 1995, Northern Natural Gas Company (Northern), 1111 South 103rd Street, Omaha, Nebraska 68124-1000, filed, in Docket No. CP95-697-000, an application pursuant to section 7(b) of the Natural Gas Act (NGA) and part 157 of the Commission's Regulations for permission and approval to abandon service under an individually certificated transportation agreement, all as more fully set forth in the application

which is on file with the Commission and open to public inspection.

Specifically, Northern is requesting permission and approval to abandon service under its Rate Schedule T-51, a July 9, 1984, gas transportation agreement between Neches Gas Distribution Company (Neches) and Northern, which is contained in Northern's FERC Gas Tariff, Original Volume No. 2. Northern states that Rate Schedule T-51 was authorized in Docket No. CP84-565-000 for a period through June 30, 1986. However, Northern states, that authorization did not provide for pre-granted abandonment. Northern asserts that no service has been provided under Rate Schedule T-51 since June 30, 1986, and that both parties have mutually agreed to the termination of the service. Northern says that no facilities will be abandoned as a result of this requested abandonment of service. Northern relates that the receipt and delivery points used in this transportation service are located on its Matagorda Offshore Pipeline System (MOPS). Northern requests that this abandonment request be made effective the earlier of the date of an order approving the instant application or an order approving the abandonment of the MOPS facilities in Docket No. CP95-519-000.

Any person desiring to be heard or to make any protest with reference to said application should on or before September 15, 1995, file with the Federal Energy Regulatory Commission, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 and 385.211) and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party in any proceeding herein must file a motion to intervene in accordance with the Commission's rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the

proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Northern to appear or to be represented at the hearing.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-21602 Filed 8-30-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-185-000 and RP95-185-001]

Northern Natural Gas Company; Notice of Informal Settlement Conference

August 25, 1995.

Take notice that an informal settlement conference will be convened in this proceeding on Wednesday, September 13, 1995, at 10:00 a.m. A second conference will be convened on Wednesday, September 20, 1995, at 10:00 a.m. The conferences will be held at the offices of the Federal Energy Regulatory Commission, 810 First Street, N.E., Washington, D.C., for the purpose of exploring the possible settlement of the above-referenced docket.

Any party, as defined by 18 CFR 385.102(c), or any participant as defined in 18 CFR 385.102(b), is invited to attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's Regulations (18 CFR 385.214).

For additional information, please contact Donald A. Heydt (202) 208-0740 or Robert A. Young (202) 208-5705.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-21603 Filed 8-30-95; 8:45 am]

BILLING CODE 6717-01-M

ENVIRONMENTAL PROTECTION AGENCY

[FRL-5290-2]

Cedartown Landfill Site; Proposed Settlement

AGENCY: Environmental Protection Agency.

ACTION: Notice of proposed settlement.

SUMMARY: Under Section 122(h) of the Comprehensive Environmental Response, Compensation and Liability Act (CERCLA), the Environmental Protection Agency (EPA) has proposed to settle claims for response costs at the Cedartown Landfill Site (Site) located in Cedartown, Georgia, with approximately 11 potentially responsible parties (PRPs) at the Site. EPA will consider public comments on the proposed settlement for thirty days. EPA may withdraw from or modify the proposed settlement should such comments disclose facts or considerations which indicate the proposed settlement is inappropriate, improper, or inadequate. Copies of the proposed settlement and a list of proposed settling parties are available from: Ms. Paula V. Batchelor, U.S. Environmental Protection Agency, Region IV, Waste Programs Branch, Waste Management Division, 345 Courtland Street, NE., Atlanta, Georgia 30365, (404) 347-5059 ext. 6169.

Written comment may be submitted to Mr. Greg Armstrong at the above address by no later than October 2, 1995.

Dated: August 23, 1995.

Richard D. Green,

Acting Director, Waste Management Division.

[FR Doc. 95-21758 Filed 8-30-95; 8:45 am]

BILLING CODE 6560-50-M

[FRL-5290-1]

Daytona Antifreeze Site; Notice of Proposed Settlement

AGENCY: Environmental Protection Agency.

ACTION: Notice of Proposed Settlement.

SUMMARY: Under Section 122(h) of the Comprehensive Environmental Response, Compensation and Liability Act (CERCLA), the Environmental Protection Agency (EPA) has proposed to settle claims for response costs at the Daytona Antifreeze Site (Site) located in Marietta, Georgia, with approximately 50 potentially responsible parties (PRPs) at the Site. EPA will consider public comments on the proposed settlement for thirty days. EPA may withdraw from or modify the proposed settlement should such comments disclose facts or considerations which indicate the proposed settlement is inappropriate,

improper, or inadequate. Copies of the proposed settlement and a list of proposed settling parties are available from: Ms. Paula V. Batchelor, U.S. Environmental Protection Agency, Region IV, Waste Programs Branch, Waste Management Division, 345 Courtland Street, NE., Atlanta, Georgia 30365, (404) 347-5059 ext. 6169.

Written comment may be submitted to Mr. Greg Armstrong at the above address by no later than October 2, 1995.

Dated: August 23, 1995.

Richard D. Green,

Acting Director, Waste Management Division.

[FR Doc. 95-21759 Filed 8-30-95; 8:45 am]

BILLING CODE 6560-50-M

FEDERAL EMERGENCY MANAGEMENT AGENCY

Compendium of Flood Map Changes

AGENCY: Federal Emergency Management Agency (FEMA).

ACTION: Notice.

SUMMARY: This notice provides a listing of changes to FEMA flood maps made during the preceding six (6) month period.

DATES: The listing includes changes to FEMA flood maps that became effective January 1, 1995 through June 30, 1995.

FOR FURTHER INFORMATION CONTACT: William R. Locke, Director, Hazard Identification and Risk Assessment Division, Mitigation Directorate, Federal Emergency Management Agency, Washington, DC 20472, (202) 646-3860.

SUPPLEMENTARY INFORMATION: In accordance with § 1360(i) of the National Flood Insurance Reform Act of 1968, as amended, 42 U.S.C. 4101(i), this notice is provided to notify interested parties of changes made to National Flood Insurance Program Flood Maps. The listing shows communities affected by map changes, the flood map panel(s) affected, the effective date of the map change and, if applicable, a case number assigned to the map change action. Future notices of map changes will be published every six (6) months.

Dated: August 15, 1995.

Richard T. Moore,

Associate Director for Mitigation.